

Recommended Work Groups and Their Meeting Frequency
For consideration at the November 3, 2009 SSC meeting

1. Transmission Planning Work Group

- Provides stakeholder input for development of ISO 33% master plan and annual tx plans; supports ISO to prepare these plans for approval by Board of Governors.
- Provides stakeholder input for development of CTPG statewide plan.
- Meets bi-weekly, beginning **Q1 2010**, on schedule determined by CAISO and CTPG processes.

2. Energy Zone Work Group

- Provides RETI input to REAT on DRECP and Solar PEIS development.
- Supports CPUC-CEC designation of Energy Resource Areas for implementation of the CAISO Location-Constrained Resource Interconnection tariff.
- Updates CREZ boundaries, rankings as needed.
- Meets monthly through 2010; as needed in 2011; and every second year thereafter.

3. Public Outreach Work Group

- Organizes and convenes public meetings and workshops on issues and in locations agreed by the SSC.
- Directs preparation of presentation materials, reports for use in public meetings.
- Communicates ideas and concerns expressed in public meetings to SSC for incorporation into RETI work.
- Evaluates effectiveness of RETI workshops and public meetings.
- Meets bi-weekly on on-going basis, and more frequently as needed. Assumes agency or other SSC member organization staff support.
- **Begins Q1 2010.**

4. Transmission Project Support Work Group

- Provides stakeholder input into plans of service of specific transmission projects, with the objective of organizing support for approval and construction of those projects.
- Meets bi-weekly on schedule determined by individual project development timetable.

5. Corridor Designation Work Group

- Assess candidate transmission corridors, initiates discussion with likely proponents, reports results to CEC.
- Meets bi-weekly beginning on date determined by SSC (proposed target start date April 2010, with target of recommending first candidate corridor to CEC by July 1, 2010).
- If a proponent or CEC proceeds with a corridor, work group may re-convene to provide stakeholder input on routing determination. This could require weekly or bi-weekly work group meetings for three-six months.

6. CREZ Update Work Group

- Works with CEC, DFG, BLM etc. to revise CREZ boundaries, power output estimates and economic and environmental rankings to mesh with DRECP and BLM Solar Energy zones, National Monument boundaries, Energy Resource Area designations, and other processes that may affect transmission planned to access CREZ. Economic ranking capability assumed to be performable by work group members (e.g., using B&V WREZ spreadsheet model) and/or to reside in CPUC or CEC.
- **Convenes mid-2011**, meeting weekly for two months, to produce a revised economic/environmental ranking of CREZ based on revised boundaries. In addition, work group meets once per year (next: mid-2010) to assess need for update, to review adequacy of data collection necessary to support updates, and to recommend timing of update or new data collection to the SSC.

7. Regional Coordination Work Group

- Formed only if determined to be necessary, pending development of WREZ Phases 3-4 and WECC-wide planning later in 2010.
- Monitors WREZ phases 3-4, Western Interconnection planning and regional transmission projects proposed to deliver renewables to CA.
- Meets on as-needed basis to provide RETI stakeholder input into California's comments on WECC scenario planning and Interconnection-wide transmission modeling.